

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,631	--	--	1,482	1,236	776	332	8,546	3,246	0
Hydrocarbon Gas Liquids	2,965	0	359	1	616	--	-170	346	1,541	2,224
Natural Gas Liquids	2,965	0	167	0	610	--	-176	346	1,541	2,031
Ethane	1,261	--	6	--	--	--	-57	--	140	1,552
Propane	930	--	158	0	250	--	-73	--	1,120	291
Normal Butane	178	--	-237	--	79	--	-83	142	275	-64
Isobutane	311	--	-11	--	26	--	13	114	3	195
Natural Gasoline	286	0	--	--	-114	--	23	89	3	57
Refinery Olefins	--	--	192	1	--	--	7	--	--	192
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	194	--	7	--	-1	--	--	202
Normal Butylene	--	--	-1	1	--	--	8	--	--	-9
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	39	--	591	-1,822	200	35	-1,600	411	161
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	39	--	1	209	141	17	278	95	0
Hydrogen	--	--	--	--	--	129	--	129	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	39	--	1	209	13	17	149	95	0
Fuel Ethanol	--	22	--	--	210	19	15	141	95	0
Renewable Fuels Except Fuel Ethanol	--	17	--	1	-2	-6	2	8	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	538	6	--	78	53	252	161
Motor Gasoline Blend Comp. (MGBC)	--	--	--	51	-2,037	59	-60	-1,931	64	0
Reformulated	--	--	--	--	-378	223	8	-167	4	0
Conventional	--	--	--	51	-1,659	-164	-67	-1,764	60	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,500	163	-1,621	-65	-36	--	2,872	3,141
Finished Motor Gasoline	--	--	2,258	--	-102	-78	-17	--	754	1,341
Reformulated	--	--	422	--	--	-205	--	--	--	217
Conventional	--	--	1,836	--	-102	127	-17	--	754	1,124
Finished Aviation Gasoline	--	--	8	--	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	867	--	-552	--	-34	--	171	179
Kerosene	--	--	3	--	-3	--	0	--	1	-2
Distillate Fuel Oil	--	--	2,913	--	-977	13	-1	--	1,208	742
15 ppm sulfur and under	--	--	2,649	--	-939	13	2	--	993	728
Greater than 15 ppm to 500 ppm sulfur	--	--	116	--	-4	--	-5	--	111	7
Greater than 500 ppm sulfur	--	--	149	--	-35	--	2	--	105	8
Residual Fuel Oil	--	--	84	95	20	--	30	--	144	25
Less than 0.31 percent sulfur	--	--	36	--	1	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	8	9	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	31	87	9	--	21	--	NA	NA
Petrochemical Feedstocks	--	--	247	9	4	--	-4	--	--	264
Naphtha for Petro. Feed. Use	--	--	162	9	4	--	-1	--	--	176
Other Oils for Petro. Feed. Use	--	--	85	0	0	--	-3	--	--	88
Special Naphthas	--	--	32	12	-1	--	-1	--	--	45
Lubricants	--	--	111	36	-25	--	-9	--	79	51
Waxes	--	--	2	1	--	--	-1	--	1	2
Petroleum Coke	--	--	485	10	23	--	-15	--	498	34
Marketable	--	--	388	10	23	--	-15	--	498	-63
Catalyst	--	--	97	--	--	--	--	--	--	97
Asphalt and Road Oil	--	--	74	0	-3	--	16	--	16	39
Still Gas	--	--	362	--	--	--	--	--	--	362
Miscellaneous Products	--	--	53	--	0	--	-1	--	1	53
Total	11,596	39	7,858	2,237	-1,591	910	162	7,292	8,071	5,526

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.